NET METERING Customer Checklist

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PREPARE

- 1. **Review Information:** Net metering information is available at www.ocalafl.org/us or upon request from the utility. In particular, carefully review the agreements necessary to participate in net metering.
- 2. **Research Generation:** Research Renewable Generation Systems (RGS), if it is not an existing system to determine what best suits your household. Contact OEU to confirm the maximum allowable RGS as calculated by OEU, then choose a licensed certified solar contractor to install it.

APPLY

- 3. **Complete Application:** Complete the OEU Renewable Generation System Application and submit to Ocala Electric Utility.
- 4. **Submit Application Fee:** The customer shall pay the following fees to review and process the application. Fees may be adjusted annually.

Tier 1 – No Fee

Tier 2 - \$375

Tier 3 - \$750 + RGS Study Fee

The RGS study fee is an estimated total cost for an interconnection feasibility study, but only actual costs will be charged to the customer and deducted from this fee. Customers are still responsible for any final study fees that are more than the estimated total cost.

5. **Approval to Proceed:** Wait for application approval before proceeding with installation.

INSTALL

- 6. **Install System:** Once approval has been received, a licensed contractor may commence with installation. Be sure all required permits are obtained by your contractor.
- 7. **Submit Documentation:** Prior to interconnecting your RGS with OEU, you must submit documentation to certify that the equipment, installation, operation and maintenance is in compliance with several standards, including:
 - IEEE 1547 (2018): Standard for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems
 - IEEE 1547.1 (2005): Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems
 - UL 1741 (2010): Standard for Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources

- The National Electric Code, state and/or local building codes, mechanical codes and/or electrical codes
- The manufacturer's installation, operation and maintenance instructions
- Certification showing the maximum system capacity and/or proof that the RGS rating does not exceed OEU's maximum allowable size.

You must also provide proof of general liability insurance to OEU.

Tier 1 - \$100,000

Tier 2 - \$1,000,000

Tier 3 - \$2,000,000

8. **Pass Inspection:** Your generation system must be inspected and approved by local code officials prior to operation.

ACTIVATE

- 9. **Execute Agreements:** You must review and sign two agreements for interconnection and net-metering and return them to Ocala Electric Utility for execution by the City of Ocala, and the Florida Municipal Power Agency. These documents are:
 - Standard Interconnection Agreement for Customer-Owned Renewable Generation Systems
 - Tri-Party Net Metering Power Purchase Agreement
- 10. **Approval to Activate:** Once all agreements have been approved and the system has been inspected, the Ocala Electric Utility will provide written notice that operation of the system may begin.

ONGOING REQUIREMENTS

- 12. **Change Notification:** Some changes to your system will require you to notify OEU, if:
 - You plan any modifications to your system that change its gross power rating. You must notify OEU at least 30 days before the work is performed.
 - There is a change in ownership of the system. You must notify OEU
 in advance of the change of ownership, and the new owner must
 execute a Standard Interconnection Agreement and Tri-Party Net
 Metering Power Purchase Agreement.